STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

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MERLA Well Tester														
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eas Prod. MCFD low Rate (R):				Oil Prod. Bbls./Day:		Gas/Oil Ratio (GOR) =							Cubic Fo	
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(Rev. 10/96)